



Agenda Date: 9/27/23
Agenda Item: 2G

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC)
CITY ELECTRIC COMPANY FOR APPROVAL OF)
RATE ADJUSTMENTS PURSUANT TO ITS)
INFRASTRUCTURE INVESTMENT PROGRAM)
(05/2023)) DOCKET NO. ER23050272

Parties of Record:

Philip J. Passanante, Esq., on behalf of Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On May 1, 2023, Atlantic City Electric Company (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking review and approval of cost recovery associated with the Company’s Infrastructure Investment Program (“IIP” or “Program”) (“May 2023 Petition”). By this Order, the Board considers a stipulation of settlement (“Stipulation”) executed by ACE, Board Staff (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) intended to resolve the Company’s requests related to the May 2023 Petition.

BACKGROUND

By Order dated April 18, 2019, the Board authorized ACE to invest approximately \$96.5 million in its IIP over a four (4) year period, and a related cost recovery mechanism.¹ The ACE IIP projects were to include investments in substations, communication networks, distributed automation, and reclosers. Per the 2019 IIP Order, ACE was authorized to recover IIP costs through a separate rider of the Company’s tariff using the rate design approved by the Board in the Company’s most recent base rate case.

¹ In re Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1, et seq., Docket No. EO18020196, Order dated April 18, 2019 (“2019 IIP Order”).

May 2023 Petition

In the May 2023 Petition, ACE sought approval to recover a projected revenue requirement of \$2.8 million associated with actual and estimated IIP investments through June 30, 2023 totaling \$22.6 million. The May 2023 Petition was based upon actual data from January 1, 2022 through March 31, 2023, and projected data from April 1, 2023 through June 30, 2023.

On July 21, 2023, the Company updated the May 2023 Petition to include actual IIP expenditures through June 30, 2023 (“July Update”). The July Update included a proposed revenue requirement of \$2.7 million related to IIP capital investment costs of \$22.9 million, calculated as follows:

ACE Infrastructure Investment Program		
Revenue Requirement (\$000)		
		Total
1	Gross Plant	\$22,883,385
2	Accumulated Depreciation	-\$393,324
3	Deferred Taxes	-\$77,793
4	Rate Base	\$22,412,268
5	Operating Income:	
6	Depreciation	\$742,268
7	State Income Taxes – Current	-\$135,482
8	Federal Income Taxes - Current	-\$287,674
9	Deferred Taxes	<u>\$77,793</u>
10	Total Operating Expenses	\$396,904
11	Return Required	\$1,566,618
12	Required Operating Income	\$1,963,522
13	Revenue Conversion Factor	<u>1.39460</u>
14	Roll-in Revenue Requirement	\$2,738,321

After notice, virtual public hearings were held on September 13, 2023 at 4:30 p.m. and 5:30 p.m.² No members of the public participated in either public hearing or submitted written comments.

² The hearings were held virtually due to the COVID-19 pandemic.

STIPULATION

Following a review of the May 2023 Petition, the July Update, and discovery, the Parties executed the Stipulation, which provides, in part, as follows:³

1. The Parties agree that ACE shall receive in rates, as described in the Stipulation, an increase in the annual electric revenue requirement of approximately \$2,738,321 (see Schedule (TJP-S)-1 annexed as Attachment A to the Stipulation and Schedule (TJP-S)-2, annexed as Attachment B to the Stipulation), starting October 1, 2023.
2. ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (TJP-S)-2, Attachment B of the Stipulation). These Schedules reflect the annual revenue requirement of \$2,738,321 being collected over annual billing determinants.
3. ACE shall implement the electric rates addressed in the Stipulation effective October 1, 2023 or on a date approved by the Board on an interim basis subject to prudence review in the next ACE base rate case.
4. The impact of the proposed rates on the typical residential electric customer that uses an average of 680 kilowatt hours per month will be an increase of \$0.29 per month or approximately 0.20 percent.
5. Consistent with the 2019 IIP Stipulation and the April 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under the Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the Stipulation shall be provisional, and subject to refund, consistent with the provisions of *N.J.A.C. 14:3-2A.6(e)*. Nothing herein will preclude any party in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

DISCUSSION AND FINDING

After a review of the record in this matter, including the May 2023 Petition, the July Update and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments calculated in Attachment B of the Stipulation, on a provisional basis, subject to refund and review for prudence in a future base rate case, effective for services rendered on and after October 1, 2023. As a result of the Stipulation, an average residential customer using approximately 680 kilowatt hours per month, will see an increase in their monthly bill of \$0.29 or approximately 0.20%.

³ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.


The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order by September 30, 2023.

The Company's costs, including those related to the IIP, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is September 27, 2023.

DATED: September 27, 2023

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER

ATTEST: 
SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF RATE
ADJUSTMENTS PURSUANT TO ITS INFRASTRUCTURE INVESTMENT PROGRAM (05/2023)

BPU DOCKET NO. ER23050272

SERVICE LIST

ACE

92DC42
500 N. Wakefield Drive
Post Office Box 6066
Newark, DE 19714-6066

Philip J. Passanante, Esq.
philip.passanante@pepcoholdings.com

Heather Hall, Manager, Regulatory Affairs
heather.hall@pepcoholdings.com

Mary Anne Phillips, Senior Rate Analyst
maryanne.phillips@exeloncorp.com

New Jersey Division of Rate Counsel

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Brian O Lipman, Esq., Director
blipman@rpa.nj.gov

Brian Weeks, Esq.
bweeks@rpa.nj.gov

David Wand, Esq., Managing Attorney
dwand@rpa.nj.gov

Robert M Glover, Esq.
rglover@rpa.nj.gov

Bethany Rocque-Romaine, Esq.
bromaine@rpa.nj.gov

Board of Public Utilities

44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Golden, Board Secretary
board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Division of Water and Energy

Mike Kammer, Director
mike.kammer@bpu.nj.gov

Malike Cummings, Deputy Director
malike.cummings@bpu.nj.gov

Scott Sumliner

scott.sumliner@bpu.nj.gov

Kyle Fenton
kyle.fenton@bpu.nj.gov

Counsel's Office

Heather Weisband, Senior Counsel
heather.weisband@bpu.nj.gov

Michael Hunter, Regulatory Officer
michael.hunter@bpu.nj.gov

Michael Beck, General Counsel
michael.beck@bpu.nj.gov

Carol Artale, Deputy General Counsel
carol.artale@bpu.nj.gov

Division of Law

Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton, NJ 08625

Pamela Owen, DAG
pamela.owen@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Steven Chaplar, DAG
steven.chaplar@law.njoag.gov

Daren Eppley, DAG
daren.eppley@law.njoag.gov

92DC42 302.429.3105 - Telephone
PO Box 6066 302.429.3801 - Facsimile
Newark, DE 19714-6066 philip.passanante@pepcoholdings.com

500 N. Wakefield Drive atlanticcityelectric.com
Newark, DE 19702

September 18, 2023

VIA ELECTRONIC MAIL
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of
Rate Adjustments Pursuant to Its Infrastructure Investment Program (05/2023)
BPU Docket No. ER23050272

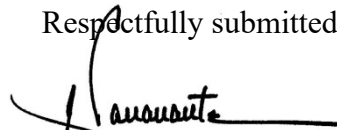
Dear Secretary Golden:

Enclosed herewith for filing is a fully executed Stipulation of Settlement in connection with the above-referenced matter.

Consistent with the Order issued by the Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR APPROVAL OF RATE
ADJUSTMENTS PURSUANT TO ITS
INFRASTRUCTURE INVESTMENT
PROGRAM (05/2023)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

BPU DOCKET NO. ER23050272

STIPULATION OF SETTLEMENT**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, for Atlantic City Electric Company

T. David Wand, Esq., Deputy Rate Counsel; **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel; and **Robert Glover, Esq.**, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (**Brian O. Lipman, Director, Division of Rate Counsel**)

Steven A. Chaplar, Esq., Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of this 15th day of September, 2023, by and among Atlantic City Electric Company (“ACE” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (individually, “Party” and collectively, “Parties”) in settlement of all factual and legal issues pertaining to the above-captioned Infrastructure Investment Program (“IIP”) Petition, filed by the Company on May 1, 2023 (“May 2023 IIP Petition”).

BACKGROUND

A. Approval of the Company’s IIP

On March 1, 2018, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Regulations”), seeking approval of a four (4)-year, \$338.2 million IIP with a stated focus on system reliability, storm resiliency, and safety (“IIP Petition”). The IIP Petition also sought approval of a cost recovery mechanism pursuant to the IIP Regulations.

Following extensive discovery, the Parties reached a settlement regarding the IIP Petition, resulting in a stipulation (“2019 IIP Stipulation”) approved by the Board via an Order in BPU Docket No. EO18020196 dated April 18, 2019, and made effective on April 28, 2019 (“April 2019 IIP Order”). The 2019 IIP Stipulation and the subsequent April 2019 IIP Order provided that the Company’s IIP would include an investment level of up to \$96,461,222, plus associated Allowance for Funds Used During Construction, to be recovered through the stipulated cost recovery mechanism described in the 2019 IIP Stipulation.

The 2019 IIP Stipulation also provided that the IIP program was to run over a four (4) year period beginning on July 1, 2019 and ending on June 30, 2023. The 2019 IIP Stipulation included a rate recovery filing schedule, pursuant to which the Company was authorized to make its first cost recovery filing on November 1, 2019, provided it had plant-in-service additions of at least \$9.6 million in the July 1, 2019 to December 31, 2019 period.

B. Modification of the Rate Recovery Filing Schedule

On October 25, 2019, ACE filed a letter with the Board requesting a modification of the filing schedule included in the 2019 IIP Stipulation. Specifically, the Company sought to delay its first cost recovery filing from November 1, 2019 to May 1, 2020 to reflect in-service investments made between July 1, 2019 through June 30, 2020. No other changes to the 2019 IIP Stipulation filing schedule were requested. On November 13, 2019, the Board granted the Company’s request, and authorized ACE to make its initial cost recovery filing on May 1, 2020, to reflect in-service investments made between July 1, 2019 and June 30, 2020.¹ The Modification Order also required ACE to retain an independent monitor by no later than March 1, 2020.

¹ See *I/M/O the Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism Pursuant to N.J.A.C. 14:3-2A.1 et seq.*, BPU Docket No. EO18020196, Order Modifying Stipulation (dated November 13, 2019) (“Modification Order”).

C. Settlement of the May 2020 IIP Petition

On or about May 1, 2020, ACE filed a petition with the Board seeking recovery of certain actual and forecasted capital investments to be placed in-service in the period July 1, 2019 through and including June 30, 2020 (“First IIP Roll-In Period”) (“May 2020 IIP Petition”). The Company updated the May 2020 IIP Petition to reflect ACE’s actual capital expenditures of \$28,091,036 for the First IIP Roll-In Period, as well as its request to recover the revenue requirement of \$3,718,942 associated with its actual IIP investment during the First IIP Roll-In Period. Consistent with the 2019 IIP Stipulation, ACE’s May 2020 IIP Petition sought recovery of costs associated with its plant-in-service additions during the First IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case [*i.e.*, 7.08%, pursuant to a Board Order dated March 13, 2019 issued in connection with BPU Docket No. ER18080925].

Following properly noticed public comment hearings held on September 2, 2020, at which no member of the public offered oral or written comments, the Parties executed a stipulation of settlement (“First IIP Roll-In Period Stipulation”) adopting the Company’s updated utility plant-in-service and associated revenue requirement amounts. The Board approved the First IIP Roll-In Period Stipulation by way of an Order dated September 23, 2020, and the proposed First IIP Roll-In Period rates became effective on October 1, 2020.²

² See *I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (5/2020)*, BPU Docket No. ER20050336, Decision and Order Approving Stipulation (dated September 23, 2020).

D. Settlement of the November 2020 IIP Petition

On November 2, 2020, the Company filed a petition with the Board seeking recovery of \$15,300,000 of actual and forecasted capital investments placed in-service in the period July 1, 2020 through and including December 31, 2020 (“Second IIP Roll-In Period”) (“November 2020 IIP Petition”). ACE requested approval to recover the revenue requirement of \$1,977,768 associated with the estimated IIP investments. Consistent with the 2019 IIP Stipulation, ACE’s November 2020 IIP Petition sought recovery of costs associated with its plant-in-service additions during the Second IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case [*i.e.*, 7.08%, pursuant to a Board Order dated March 13, 2019 issued in connection with BPU Docket No. ER18080925].

On January 21, 2021, the Company updated its November 2020 IIP Petition to reflect actual IIP investments placed in service for the Second IIP Roll-In Period of \$17,778,270, with an associated revenue requirement of \$2,312,768 for the Second IIP Roll-In Period.

Following properly noticed public comment hearings held on March 9, 2021, at which no member of the public offered oral or written comments, the Parties executed a stipulation of settlement (“Second IIP Roll-In Period Stipulation”) adopting the Company’s updated utility plant-in-service and associated revenue requirement amounts.

The Board approved the Second IIP Roll-In Period Stipulation by way of an Order dated March 24, 2021, and the proposed Second IIP Roll-In Period rates became effective on April 1, 2021.³

³ See *I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (11/2020)*, BPU Docket No. ER20110694, Decision and Order Approving Stipulation (dated March 24, 2021).

E. Settlement of the November 2021 IIP Petition

On November 1, 2021, the Company filed a Petition with the Board (“November 2021 IIP Petition”), seeking to place approximately \$17,000,001 of capital investments in-service in the period January 1, 2021 through and including December 31, 2021 (“Third IIP Roll-In Period”). ACE requested approval to recover the revenue requirement of \$2,210,315 associated with the estimated IIP investments. Consistent with the 2019 IIP Stipulation, ACE’s November 2021 IIP Petition sought recovery of costs associated with its plant-in-service additions during the Third IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case.

At the time the 2019 ACE IIP Stipulation was executed, the Company’s then-most recent base rate case was completed in early 2019, and the overall rate of return approved in that proceeding was 7.08 percent.⁴ On December 9, 2020, the Company filed a Petition initiating a base rate case (“December 2020 Base Rate Case”).⁵ The December 2020 Base Rate Case was resolved pursuant to a Decision and Order Adopting Initial Decision and Stipulation of Settlement, dated July 14, 2021. As a result of the December 2020 Base Rate Case settlement, ACE’s current overall rate of return is 6.99 percent.

On January 21, 2022, the Company updated the November 2021 IIP Petition to reflect actual capital expenditures for the Third IIP Roll-In Period of \$16,129,594 for gross utility plant-in-service, with an associated revenue requirement of \$2,149,012 for the Third IIP Roll-In Period.

⁴ See *I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and 48:2-21.1, and for Other Appropriate Relief (8/2018)*, BPU Docket No. 18080925, Decision and Order Adopting Initial Decision and Stipulation of Settlement (dated March 13, 2019), at 3.

⁵ See *I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020)*, BPU Docket No. ER20120746.

Following properly noticed public comment hearings held on February 28, 2022, at which no member of the public offered oral or written comments, the Parties executed a stipulation of settlement (“Third IIP Roll-In Period Stipulation”) adopting the Company’s updated utility plant-in-service and associated revenue requirement amounts.

The Board approved the Third IIP Roll-In Period Stipulation by way of an Order dated March 23, 2022, and the proposed Third IIP Roll-In Period rates became effective on April 1, 2022.

F. Settlement of the May 2023 IIP Petition

As stated above, on May 1, 2023, the Company filed the May 2023 IIP Petition with the Board, seeking to place approximately \$22,603,303 of capital investments in-service in the period January 1, 2022 through and including June 30, 2023 (“Final IIP Roll-In Period”). ACE requested approval to recover the revenue requirement of \$2,820,394 associated with the estimated IIP investments. Consistent with the 2019 IIP Stipulation, ACE’s May 2023 IIP Petition sought recovery of costs associated with its plant-in-service additions during the Final IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case. As was the case in the November 2021 IIP Petition and consistent with the Board approved outcome of the December 2020 Base Rate Case settlement, ACE’s current overall rate of return is 6.99 percent.⁶

On July 21, 2023, the Company updated the May 2023 IIP Petition to reflect actual capital expenditures for the Final IIP Roll-In Period of \$22,883,385 for gross utility plant-in-service, with an associated revenue requirement of \$2,738,321 for the Final IIP Roll-In Period.

⁶ This is the last roll-in filing contemplated as part of the ACE IIP.

Notice of ACE's May 2023 IIP Petition and updated actual investment levels, including the date and time of virtual public comment hearings, was placed in newspapers having a circulation within the Company's electric service territory, and was duly served on the Clerks of the municipalities and County representatives within the Company's service territory. In accordance with that notice, two (2) virtual public comment hearings were held on September 13, 2023, at 4:30 P.M. and 5:30 P.M. No members of the public provided comments at the hearings or provided written comments to the Board.

STIPULATION

Representatives from the Parties reviewed the May 2023 IIP Petition, the updated actual results, ACE's responses to discovery requests, and discussed the facts and issues in this matter. As a result, the Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for purposes of a full, final, and complete resolution of the issues raised in the May 2023 IIP Petition:

1. The Parties agree that ACE shall receive in rates, as described below, an increase in the annual electric revenue requirement of approximately \$2,738,321 (*see* Schedule (TJP-S)-1 annexed hereto as **Attachment A** and Schedule (TJP-S)-2, annexed hereto as **Attachment B**), starting October 1, 2023.

2. ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (TJP-S)-2, **Attachment B**). These Schedules reflect the annual revenue requirement of \$2,738,321 being collected over annual billing determinants.

3. ACE shall implement the electric rates addressed in the preceding paragraph effective October 1, 2023 or on a date approved by the Board on an interim basis subject to prudence review in the next ACE base rate case.

4. The impact of the proposed rates on the typical residential electric customer that uses an average of 680 kilowatt hours per month will be an increase of \$0.29 per month or approximately 0.20 percent.

5. Consistent with the 2019 IIP Stipulation and the April 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under this Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the instant Stipulation shall be provisional, and subject to refund, consistent with the provisions of *N.J.A.C. 14:3-2A.6(e)*. Nothing herein will preclude any Party in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

6. It is a condition of this Stipulation that the Board issue an Order approving the provisional rates agreed upon in this Stipulation on an interim basis without change or further conditions. Should the Board fail to issue such an Order, this Stipulation shall be deemed null and void and of no force and effect. Any Party, thereafter, shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues raised by the Petition to conclusion. In the event this condition is not satisfied for any reason, then neither the existence of this Stipulation nor its provisions shall be disclosed or utilized by any Party for any purpose whatsoever, including in this or any other proceeding.

7. The Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The contents of this Stipulation shall not in any way be considered, cited or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving this Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven business days following receipt of such Board Order. Absent such notification, the Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon become binding on all Parties.

8. The Parties agree that they consider the Stipulation to be binding on them for the purposes set forth herein.

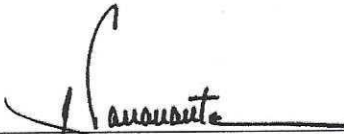
9. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with *N.J.S.A. 48:2-40*.

10. This Stipulation represents the full scope of the agreement between the Parties. This Stipulation may only be modified by a further written agreement executed by all of the Parties to this Stipulation.

11. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.


ATLANTIC CITY ELECTRIC COMPANY

Dated: September 15, 2023

By: 
Philip J. Passanante
Assistant General Counsel
500 North Wakefield Drive
P.O. Box 6066
Newark, Delaware 19714-6066
(609) 909-7034 – Telephone (Trenton)
(667) 313-0418 – Telephone (Teams)
(443) 213-3220 – Facsimile (Trenton)
philip.passanante@pepcoholdings.com

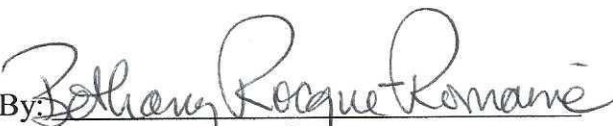
MATTHEW J. PLATKIN
ATTORNEY GENERAL OF
NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: September 15, 2023

By: 
Steven A. Chaplar
Deputy Attorney General

DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR

Dated: September 15, 2023

By: 
T. David Wand, Esq.
Managing Attorney - Electric
Bethany Rocque-Romaine, Esq.
Assistant Deputy Rate Counsel

Attachment A

Atlantic City Electric Company
Development of Infrastructure Investment Program
Annualized Revenue Requirement

(1)
May 1, 2023
January 2022 - June 2023
IIP Roll-in #4

Rate Base:

Gross Plant	\$	22,883,385
Accumulated Depreciation	\$	393,324
Deferred Taxes	\$	77,793
Net Rate Base	\$	22,412,268

Operating Income:

Depreciation	\$	742,268
SIT-Current	\$	(135,482)
FIT-Current	\$	(287,674)
Deferred Taxes	\$	77,793
Total Operating Expenses	\$	396,904
Return Required	\$	1,566,618
Required Oper. Income	\$	1,963,522

Revenue Conversion Factor

		1.39460
Revenue Requirement	\$	2,738,321

Income Statement Check

Revenue	\$	2,738,321
Depreciation & Amortization	\$	742,268
Other Taxes	\$	7,034
Interest Expense	\$	486,346
Net income before Taxes	\$	1,502,673

Income Tax - Current

	\$	344,608
Income Tax - Deferred	\$	77,793

Earnings

	\$	1,080,271
Return on Equity per WACC	\$	1,080,271

MACRS

	\$	1,019,014
--	----	-----------

Atlantic City Electric Company
Depreciation Accrual Rates & Actual Closings by Plant Account

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)		
			Distribution																							
			Allocation	Plant	Net Salvage	Total	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS		
1	361.00	STRUCTURES AND IMPROVEMENTS	100.00%		1.77%	0.13%	1.90%																			
2	362.00	STATION EQUIPMENT	100.00%		2.13%	0.41%	2.54%	\$ -	\$ 972,174	\$ 437,692	\$ -	\$ 368,645	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,529,476	\$ -	\$ -	\$ -	\$ 355,787	\$ 6,444,144	\$ 4,095,978	
3	364.00	POLES, TOWERS, AND FIXTURES	100.00%		1.68%	0.74%	2.42%	\$ 400,544	\$ 14,539	\$ 19,053	\$ 74,822	\$ (244,397)	\$ 14,580	\$ (128,372)	\$ -	\$ 72	\$ -	\$ -	\$ 550	\$ 1,550	\$ -	\$ 8,894	\$ -	\$ -	\$ 173,679	
4	365.00	OVERHEAD CONDUCTORS AND DEVICES	100.00%		1.86%	1.59%	3.45%	\$ (810,592)	\$ 19,309	\$ 86,742	\$ 53,115	\$ 350,656	\$ 32,364	\$ 109,814	\$ 61,308	\$ 143,565	\$ 150,286	\$ 111,556	\$ 430,845	\$ 40,739	\$ 72,510	\$ 167,381	\$ 146,890	\$ -	\$ 2,561,271	
5	366.00	UNDERGROUND CONDUIT	100.00%		1.11%	0.01%	1.12%	\$ -	\$ -	\$ -	\$ -	\$ 461,263	\$ (709)	\$ -	\$ 3,876	\$ (1,305)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6	367.00	UNDERGROUND CONDUCTORS AND DEVICES	100.00%		1.50%	0.13%	1.63%																			
7	368.00	LINE TRANSFORMERS	100.00%		3.22%	1.15%	4.37%	\$ 383,906	\$ 1,442	\$ 46,315	\$ 183,536	\$ 254,176	\$ 27,655	\$ 130,964	\$ 10,029	\$ 11,446	\$ 73,005	\$ -	\$ (129,960)	\$ 1,550	\$ -	\$ 8,821	\$ -	\$ -	\$ 37,314	
8	369.10	SERVICES-OVERHEAD	100.00%		1.73%	1.22%	2.95%																			
9	369.20	SERVICES-UNDERGROUND	100.00%		2.29%	0.13%	2.42%																			
10	370.00	METERS	100.00%		6.61%	0.00%	6.61%																			
11	371.10	INSTALLATIONS ON CUSTOMER PREMISES	100.00%		6.93%	0.00%	6.93%																			
12	371.20	PRIVATE AREA LIGHTING	100.00%		2.33%	1.40%	3.73%																			
13	372.00	LEASED PROPERTY ON CUSTOMER PREMISES	100.00%		9.63%	0.00%	9.63%																			
14	373.10	STREET LIGHTING - OVERHEAD	100.00%		4.28%	2.09%	6.37%	\$ 61,026	\$ -	\$ 5,636	\$ 4,971	\$ 6,517	\$ 5,698	\$ 13,097	\$ 10,029	\$ 11,446	\$ 73,005	\$ -	\$ (130,399)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15	373.20	STREET LIGHTING - UNDERGROUND	100.00%		1.74%	1.08%	2.82%																			
16	Composite	AFUDC	100.00%		3.24%	0.00%	3.24%																		\$ 388,595	
17																										
18																										
19	390.00	STRUCTURES AND IMPROVEMENTS																								
20		GLASSBORO OPERATIONS OFFICE	86.12%		2.40%	0.00%	2.40%																			
21		PLEASANTVILLE OPERATIONS OFFICE	86.12%		3.59%	0.00%	3.59%																			
22		WINSLOW OPERATIONS OFFICE	86.12%		2.48%	0.00%	2.48%																			
23		OTHER STRUCTURES	86.12%		1.16%	0.13%	1.29%																			
24																										
25	392.00	TRANSPORTATION EQUIPMENT	86.12%		9.21%	-0.13%	9.08%																			
26	397.20	MICROWAVE EQUIPMENT AND TOWERS	86.12%		4.00%	0.78%	4.78%																			
27																										
28		OFFICE FURNITURE AND EQUIPMENT																								
29	391.10	OFFICE FURNITURE	86.12%		5.00%	0.00%	5.00%																			
30	391.30	INFORMATION SYSTEMS	86.12%		20.00%	0.00%	20.00%																			
31																										
32																										
33	393.00	STORES EQUIPMENT	86.12%		4.00%	0.00%	4.00%																			
34	394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	86.12%		4.00%	0.00%	4.00%																			
35	397.10	COMMUNICATION EQUIPMENT	86.12%		6.67%	0.00%	6.67%	\$ 340,161	\$ 212,597	\$ 203,277	\$ 198,943	\$ 148,259	\$ 303,926	\$ 66,476	\$ 415,638	\$ 63,199	\$ 104,484	\$ 62,471	\$ (134,482)	\$ 1,692	\$ 39,601	\$ 475,065	\$ 49,523	\$ -	\$ 112,446	
36	398.00	MISCELLANEOUS EQUIPMENT	86.12%		5.00%	0.01%	5.01%																			
37																										
38																										
39								Total	(1) \$ 375,045	(2) \$ 1,220,061	(3) \$ 798,715	(4) \$ 515,386	(5) \$ 1,345,120	(6) \$ 383,513	(7) \$ 191,978	(8) \$ 500,880	(9) \$ 228,422	(10) \$ 400,780	(11) \$ 174,026	(12) \$ 1,566,030	(13) \$ 45,530	(14) \$ 112,112	(15) \$ 660,160	(16) \$ 552,200	(17) \$ 6,444,144	(18) \$ 7,369,283

Atlantic City Electric Company
Tax Depreciation

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	
				2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	
				January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	May	June	Jan 2022 - June 2023	Annual Depreciation Year 1 Run Rate	
20 YR MACRS Depreciation Rates				3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	MACRS Year 2 rate	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	3.75%
Investment Year	Investment Month	Actual / Forecasted	Investment Amount	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
2022	January	Actual	\$ 375,045	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$1,172	\$2,256	\$2,256	\$2,256	\$2,256	\$2,256	\$2,256	\$27,601	\$27,075	
2022	February	Actual	\$ 1,220,061		\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$3,813	\$7,340	\$7,340	\$7,340	\$7,340	\$7,340	\$82,451	\$88,076	
2022	March	Actual	\$ 798,715			\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$2,496	\$4,805	\$4,805	\$4,805	\$4,805	\$4,805	\$49,172	\$57,659
2022	April	Actual	\$ 515,386				\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$1,611	\$3,100	\$3,100	\$3,100	\$28,628	\$37,206	
2022	May	Actual	\$ 1,345,120					\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$4,203	\$8,092	\$8,092	\$66,626	\$97,104	
2022	June	Actual	\$ 383,513						\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$1,198	\$16,689	\$27,686	
2022	July	Actual	\$ 191,978							\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$600	\$7,199	\$7,199	
2022	August	Actual	\$ 500,880								\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$1,565	\$17,218	\$18,783	
2022	September	Actual	\$ 228,422									\$714	\$714	\$714	\$714	\$714	\$714	\$714	\$714	\$714	\$714	\$7,138	\$8,566	
2022	October	Actual	\$ 400,780										\$1,252	\$1,252	\$1,252	\$1,252	\$1,252	\$1,252	\$1,252	\$1,252	\$1,252	\$11,272	\$15,029	
2022	November	Actual	\$ 174,026											\$544	\$544	\$544	\$544	\$544	\$544	\$544	\$544	\$4,351	\$6,526	
2022	December	Actual	\$ 1,566,030												\$4,894	\$4,894	\$4,894	\$4,894	\$4,894	\$4,894	\$4,894	\$34,257	\$58,726	
2023	January	Actual	\$ 45,530													\$142	\$142	\$142	\$142	\$142	\$142	\$854	\$1,707	
2023	February	Actual	\$ 112,112														\$350	\$350	\$350	\$350	\$350	\$1,752	\$4,204	
2023	March	Actual	\$ 660,160															\$2,063	\$2,063	\$2,063	\$2,063	\$8,252	\$24,756	
2023	April	Actual	\$ 552,200																\$1,726	\$1,726	\$1,726	\$5,177	\$20,708	
2023	May	Actual	\$ 6,444,144																	\$20,138	\$20,138	\$40,276	\$241,655	
2023	June	Actual	\$ 7,369,283																		\$23,029	\$23,029	\$46,058	\$276,348
18 m/e June 2023				\$ 22,883,385	\$1,172	\$4,985	\$7,481	\$9,091	\$13,295	\$14,493	\$15,093	\$16,658	\$17,372	\$18,625	\$19,169	\$24,062	\$25,289	\$29,166	\$33,538	\$36,754	\$60,780	\$84,918	\$431,941	\$1,019,014

Book Depreciation

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	
				2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	2023	
				January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	May	June	Jan 2022 - June 2023	Annual Depreciation Year 1 Run Rate	
Investment Year	Investment Month	Actual / Forecasted	Investment Amount	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
2022	January	Actual	\$ 375,045	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$2,090	\$27,621	\$25,081	
2022	February	Actual	\$ 1,220,061		\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$3,330	\$33,602	\$39,954	
2022	March	Actual	\$ 798,715			\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$2,543	\$40,684	\$40,513	
2022	April	Actual	\$ 515,386				\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$2,104	\$31,562	\$25,250	
2022	May	Actual	\$ 1,345,120					\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$3,510	\$49,145	\$42,124	
2022	June	Actual	\$ 383,513						\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$1,942	\$25,247	\$23,305	
2022	July	Actual	\$ 191,978							\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$11,673	\$11,673	
2022	August	Actual	\$ 500,880								\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$2,580	\$28,379	\$30,959	
2022	September	Actual	\$ 228,422									\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$8,654	\$10,385	
2022	October	Actual	\$ 400,780										\$1,666	\$1,666	\$1,666	\$1,666	\$1,666	\$1,666	\$1,666	\$1,666	\$1,666	\$14,996	\$19,995	
2022	November	Actual	\$ 174,026											\$668	\$668	\$668	\$668	\$668	\$668	\$668	\$668	\$5,344	\$8,015	
2022	December	Actual	\$ 1,566,030												\$2,564	\$2,564	\$2,564	\$2,564	\$2,564	\$2,564	\$2,564	\$17,949	\$30,771	
2023	January	Actual	\$ 45,530													\$135	\$135	\$135	\$135	\$135	\$135	\$812	\$1,624	
2023	February	Actual	\$ 112,112														\$429	\$429	\$429	\$429	\$429	\$2,143	\$5,143	
2023	March	Actual	\$ 660,160															\$3,172	\$3,172	\$3,172	\$3,172	\$12,687	\$38,062	
2023	April	Actual	\$ 552,200																\$1,451	\$1,451	\$1,451	\$4,352	\$17,408	
2023	May	Actual	\$ 6,444,144																	\$13,640	\$13,640	\$27,280	\$163,681	
2023	June	Actual	\$ 7,369,283																		\$18,194	\$18,194	\$36,388	\$218,326
18 m/e June 2023				\$ 22,883,385	\$2,090	\$5,420	\$7,962	\$10,066	\$13,577	\$15,519	\$16,492	\$19,072	\$19,937	\$21,603	\$22,271	\$24,835	\$24,971	\$25,399	\$28,571	\$30,022	\$43,662	\$61,856	\$393,324	\$742,268

Atlantic City Electric Company
2020 ACE BRC Stipulation and Settlement
Weighted Average Cost of Capital (WACC)

(1) Line No.	(2) Capital Structure	(3) Weight	(4) Rate	(5) Overall Cost of Capital
1	Long-Term Debt	49.79%	4.35%	2.17%
2	Common Stock	50.21%	9.60%	4.82%
3	Total	<u>100.00%</u>	<u> </u>	<u>6.99%</u>

Atlantic City Electric Company
Development of Revenue Conversion Factor

(1) Line No.	(2) <u>Particulars</u>	(3) w/ Assessments <u>Factor</u>	(4) w/o Assessments <u>Factor</u>
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.210000	0.210000
3	State Income Tax	0.090000	0.090000
4			
5	BPU Assessment	0.002026	0.000000
6	DRC Assessment	<u>0.000543</u>	<u>0.000000</u>
7			
8	<u>Conversion Factor</u>		
9	Revenue Increase	X	X
10			
11	BPU Assessment	0.002026	0.000000
12	DRC Assessment	<u>0.000543</u>	<u>0.000000</u>
13			
14	Total Other Tax	0.002569	0.000000
15			
16	State Taxable Income	0.997431	1.000000
17	State Income Tax	0.089769	0.090000
18			
19	Federal Taxable Income	0.907662	0.910000
20	Federal Income Tax	0.190609	0.191100
21			
22	Total Additional Taxes	0.282947	0.281100
23			
24	Increase in Earnings (1 - additional taxes)	0.717053	0.718900
25			
26	Revenue Conversion Factor (1/Incr in Earnings)	1.394597	1.391014

Atlantic City Electric Company

Development of Infrastructure Investment Program Revenue Requirements
Plant Closing Schedule

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
Plant Closings	\$ 375,045	\$ 1,220,061	\$ 798,715	\$ 515,386	\$ 1,345,120	\$ 383,513	\$ 191,978	\$ 500,880	\$ 228,422	\$ 400,780	\$ 174,026	\$ 1,566,030	\$ 45,530	\$ 112,112	\$ 660,160	\$ 552,200	\$ 6,444,144	\$ 7,369,283	\$ 22,883,385
Total	\$ 375,045	\$ 1,220,061	\$ 798,715	\$ 515,386	\$ 1,345,120	\$ 383,513	\$ 191,978	\$ 500,880	\$ 228,422	\$ 400,780	\$ 174,026	\$ 1,566,030	\$ 45,530	\$ 112,112	\$ 660,160	\$ 552,200	\$ 6,444,144	\$ 7,369,283	\$ 22,883,385
Cumulative	\$ 375,045	\$ 1,595,106	\$ 2,393,821	\$ 2,909,207	\$ 4,254,327	\$ 4,637,840	\$ 4,829,818	\$ 5,330,698	\$ 5,559,120	\$ 5,959,900	\$ 6,133,926	\$ 7,699,956	\$ 7,745,487	\$ 7,857,598	\$ 8,517,758	\$ 9,069,958	\$ 15,514,102	\$ 22,883,385	\$ 22,883,385

Atlantic City Electric Company
MACRS Tax Depreciation Rates

(1) Recovery Year	(2) 3-Year	(3) 5-Year	(4) 7-Year	(5) 10-Year	(6) 15-Year	(7) 20-Year
1	33.33	20	14.29	10	5	3.75
2	44.45	32	24.49	18	9.5	7.219
3	14.81	19.2	17.49	14.4	8.55	6.677
4	7.41	11.52	12.49	11.52	7.7	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.9	4.888
8			4.46	6.55	5.9	4.522
9				6.56	5.91	4.462
10				6.55	5.9	4.461
11				3.28	5.91	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

Attachment B

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	<u>RS</u>
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 6,539,854
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 6,973,119

1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution Rates	8	9	10	11 = 2 x (8+10) Recovery under Proposed Distribution Rates	12	13 = 2 x (9+12) Recovery under Proposed Distribution Rates	14
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	(w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	(w/o SUT)	(including SUT)	(including SUT)	Revenue Change %
CUSTOMER	5,958,988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	
SUM 'First 750 KWh	1,116,380,657	\$ 0.001282	\$ 0.001202	\$ -	\$ -	\$ 1,341,994	\$ 0.001604	\$ -	\$ -	\$ 1,791,197	\$ 0.001711	\$ 1,910,127	33.5%
SUM '> 750 KWh	701,554,991	\$ 0.001282	\$ 0.001202	\$ -	\$ -	\$ 843,334	\$ 0.001604	\$ -	\$ -	\$ 1,125,623	\$ 0.001711	\$ 1,200,361	33.5%
WIN	2,258,090,223	\$ 0.001282	\$ 0.001202	\$ -	\$ -	\$ 2,714,435	\$ 0.001604	\$ -	\$ -	\$ 3,623,034	\$ 0.001711	\$ 3,863,592	33.5%
TOTAL ENERGY	4,076,025,870					\$ 4,899,763				\$ 6,539,854		\$ 6,974,080	
TOTAL REVENUE						<u>\$ 4,899,763</u>				<u>\$ 6,539,854</u>		<u>\$ 6,974,080</u>	
						\$ -				-		\$ (961)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS SECONDARY
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 1,940,890
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 2,069,474

1	2	3	4	5	6	7	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER													
Single Phase Service	490,270	\$ 9.96				\$ -	\$ -			\$ -	\$ -	\$ -	
3 Phase Service	179,951	\$ 11.59				\$ -	\$ -			\$ -	\$ -	\$ -	
DEMAND CHARGE - All kW's													
Summer	2,080,439	\$ 0.04	\$ 0.04			\$ 83,234	\$ 0.05			\$ 105,132	\$ 0.05	\$ 104,022	25.0%
Winter	3,289,597	\$ 0.04	\$ 0.04			\$ 131,610	\$ 0.05			\$ 166,234	\$ 0.05	\$ 164,480	25.0%
REACTIVE DEMAND													
	76,784	\$ 0.58				\$ -	\$ -			\$ -	\$ -	\$ -	
ENERGY CHARGE													
Summer	472,318,554	\$ 0.001095	\$ 0.001027			\$ 485,011	\$ 0.001383	\$ -	\$ -	\$ 653,382	\$ 0.001475	\$ 696,670	34.7%
Winter	734,551,892	\$ 0.001095	\$ 0.001027			\$ 754,291	\$ 0.001383	\$ -	\$ -	\$ 1,016,142	\$ 0.001475	\$ 1,083,464	34.7%
TOTAL	1,206,870,446					\$ 1,454,146				\$ 1,940,890		\$ 2,048,636	
						\$ -				\$ -		\$ 20,838	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS PRIMARY
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 37,308
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 39,780

1	2	3	4	5	6	7	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER													
	Single Phase Service	665 \$	14.70			\$ -	\$ -			\$ -	\$ -	\$ -	
	3 Phase Service	748 \$	15.97			\$ -	\$ -			\$ -	\$ -	\$ -	
DEMAND CHARGE													
	SUM > 3 KW	51,020 \$	0.03	\$ 0.02		\$ 1,246	\$ 0.04			\$ 1,874	\$ 0.04	\$ 2,041	33.3%
	WIN > 3 KW	115,310 \$	0.03	\$ 0.02		\$ 2,816	\$ 0.04			\$ 4,235	\$ 0.04	\$ 4,612	33.3%
REACTIVE DEMAND													
		51,367 \$	0.43			\$ -	\$ -			\$ -	\$ -	\$ -	
ENERGY CHARGE													
	SUM < 300KWh	11,897,643 \$	0.000758	\$ 0.000711		\$ 8,455	\$ 0.000928	\$ -	\$ -	\$ 11,042	\$ 0.000990	\$ 11,779	30.6%
	WIN < 300 KWh	21,719,871 \$	0.000758	\$ 0.000711		\$ 15,435	\$ 0.000928	\$ -	\$ -	\$ 20,157	\$ 0.000990	\$ 21,503	30.6%
TOTAL		33,617,514				\$ 27,952				\$ 37,308		\$ 39,935	
						\$ -				\$ -		\$ (155)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

Distribution Functional Revenue Requirements Total (w/o SUT)
Distribution Functional Revenue Requirements Total (w/ SUT)

AGS SECONDARY

\$ 1,490,728
\$ 1,589,488

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	37,843	\$ 193.22				\$ -		\$ -	\$ -			\$ -	
DEMAND CHARGE	4,951,457	\$ 0.24	\$ 0.23			\$ 1,116,877	\$ 0.30	\$ 1,490,728	\$ 0.32			\$ 1,584,466	33.3%
REACTIVE DEMAND	459,664	\$ 0.86				\$ -		\$ -	\$ -			\$ -	
ENERGY CHARGE	1,633,273,126					\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL REVENUE						\$ 1,116,877		\$ 1,490,728				\$ 1,584,466	
						\$ -		\$ -				\$ (5,022)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	<u>AGS PRIMARY</u>
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 295,531
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 315,110

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	1,469	\$ 744.15				\$ -	\$ -	\$ -	\$ -			\$ -	
DEMAND CHARGE	1,353,649	\$ 0.17	\$ 0.16			\$ 221,416	\$ 0.22	\$ 295,531	\$ 0.23			\$ 311,339	35.3%
REACTIVE DEMAND	280,405	\$ 0.67				\$ -	\$ -	\$ -	\$ -			\$ -	
ENERGY CHARGE	561,441,692					\$ -		\$ -		\$ -	\$ -	\$ -	
TOTAL REVENUE						<u>\$ 221,416</u>		<u>\$ 295,531</u>				<u>\$ 311,339</u>	
						\$ -		\$ -				\$ (3,770)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

TGS SUB TRANSMISSION

Distribution Functional Revenue Requirements Total (w/o SUT)
Distribution Functional Revenue Requirements Total (w/ SUT)

\$ 85,822
\$ 91,508

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %	
CUSTOMER														
<5000 KW	353	\$ 131.75				\$ -	\$ -	\$ -	\$ -			\$ -		
5000 - 9000 KW	48	\$ 4,363.57				\$ -	\$ -	\$ -	\$ -			\$ -		
>9000 KW	36	\$ 7,921.01				\$ -	\$ -	\$ -	\$ -			\$ -		
DEMAND CHARGE														
<5000 KW	446,570	\$ 0.06	\$ 0.06			\$ 27,100	\$ 0.08	\$ 36,171	\$ 0.09			\$ 40,191	50.0%	
5000 - 9000 KW	256,762	\$ 0.06	\$ 0.06			\$ 15,581	\$ 0.08	\$ 20,797	\$ 0.09			\$ 23,109	50.0%	
>9000 KW	356,245	\$ 0.06	\$ 0.06			\$ 21,618	\$ 0.08	\$ 28,855	\$ 0.09			\$ 32,062	50.0%	
REACTIVE DEMAND														
<5000 KW	109,725	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -		
5000 - 9000 KW	45,929	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -		
>9000 KW	54,314	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -		
ENERGY CHARGE	492,406,837					\$ -		\$ -		\$ -	\$ -	\$ -		
TOTAL REVENUE						\$ 64,300		\$ 85,822				\$ 95,362		
						\$ -		\$ -				\$ 3,854		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

Distribution Functional Revenue Requirements Total (w/o SUT)
Distribution Functional Revenue Requirements Total (w/ SUT)

TGS TRANSMISSION

\$ 53,684
\$ 57,241

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER													
<5000 KW	84	\$ 128.21				\$ -	\$ -	\$ -	\$ -			\$ -	-
5000 - 9000 KW	35	\$ 4,246.42				\$ -	\$ -	\$ -	\$ -			\$ -	-
>9000 KW	64	\$ 19,316.15				\$ -	\$ -	\$ -	\$ -			\$ -	-
DEMAND CHARGE													
<5000 KW	139,850	\$ 0.04	\$ 0.03			\$ 4,700	\$ 0.04	\$ 6,273	\$ 0.05			\$ 6,993	25.0%
5000 - 9000 KW	211,571	\$ 0.04	\$ 0.03			\$ 7,110	\$ 0.04	\$ 9,490	\$ 0.05			\$ 10,579	25.0%
>9000 KW	845,379	\$ 0.04	\$ 0.03			\$ 28,411	\$ 0.04	\$ 37,921	\$ 0.05			\$ 42,269	25.0%
REACTIVE DEMAND													
<5000 KW	67,537	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
5000 - 9000 KW	53,765	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
>9000 KW	103,569	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
ENERGY CHARGE	407,478,568					\$ -		\$ -		\$ -	\$ -	\$ -	-
TOTAL REVENUE						\$ 40,221		\$ 53,684				\$ 59,840	
						\$ -		\$ -				\$ 2,599	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	SPL CSL DDC	w/EDIT credit w/o SUT
Distribution Functional Revenue Requirements Total		
	SPL \$	312,168
	CSL \$	148,937
	DDC \$	14,121

Rate Schedule SPL (Street and Private Lighting)				Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
10	103	INCANDESCENT	Standard	\$ 0.27	\$ 0.25	995	\$ 3,025	\$ 0.32	\$ 0.34	995	\$ 3,844
50	202	INCANDESCENT	Standard	\$ 0.27	\$ 0.25	166	\$ 505	\$ 0.32	\$ 0.34	166	\$ 641
160	327	INCANDESCENT	Standard	\$ 0.27	\$ 0.25	21	\$ 64	\$ 0.32	\$ 0.34	21	\$ 81
210	448	INCANDESCENT	Standard	\$ 0.27	\$ 0.25	10	\$ 30	\$ 0.32	\$ 0.34	10	\$ 39
100	190	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	6,480	\$ 19,697	\$ 0.32	\$ 0.34	6,480	\$ 25,036
300	175	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	966	\$ 2,536	\$ 0.32	\$ 0.34	966	\$ 3,732
400	250	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	310	\$ 942	\$ 0.32	\$ 0.34	310	\$ 1,198
510	400	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	232	\$ 705	\$ 0.32	\$ 0.34	232	\$ 896
730	700	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	2	\$ 6	\$ 0.32	\$ 0.34	2	\$ 8
881	1000	MERCURY VAPOR	Standard	\$ 0.27	\$ 0.25	35	\$ 106	\$ 0.32	\$ 0.34	35	\$ 135
450	150	HPS	Retrofit	\$ 0.27	\$ 0.25	7,829.77	\$ 23,800	\$ 0.32	\$ 0.34	7,830	\$ 30,251
630	360	HPS	Retrofit	\$ 0.27	\$ 0.25	1,044	\$ 3,174	\$ 0.32	\$ 0.34	1,044	\$ 4,035
14	50	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	17,748	\$ 53,950	\$ 0.32	\$ 0.34	17,748	\$ 68,572
15	70	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	9,214	\$ 28,009	\$ 0.32	\$ 0.34	9,214	\$ 36,609
16	100	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	7,562	\$ 22,986	\$ 0.32	\$ 0.34	7,562	\$ 29,216
17	150	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	5,444	\$ 16,549	\$ 0.32	\$ 0.34	5,444	\$ 21,034
18	250	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	1,855.38	\$ 5,640	\$ 0.32	\$ 0.34	1,855	\$ 7,168
19	400	HPS OH	Cobra Head	\$ 0.27	\$ 0.25	1,053	\$ 3,201	\$ 0.32	\$ 0.34	1,053	\$ 4,068
26	150	HPS OH	Shoe Box	\$ 0.27	\$ 0.25	78	\$ 236	\$ 0.32	\$ 0.34	78	\$ 300
27	250	HPS OH	Shoe Box	\$ 0.27	\$ 0.25	56	\$ 171	\$ 0.32	\$ 0.34	56	\$ 217
28	400	HPS OH	Shoe Box	\$ 0.27	\$ 0.25	41	\$ 125	\$ 0.32	\$ 0.34	41	\$ 159
63	50	HPS OH	Post Top	\$ 0.27	\$ 0.25	63	\$ 190	\$ 0.32	\$ 0.34	63	\$ 242
64	100	HPS OH	Post Top	\$ 0.27	\$ 0.25	354	\$ 1,077	\$ 0.32	\$ 0.34	354	\$ 1,369
65	150	HPS OH	Post Top	\$ 0.27	\$ 0.25	44	\$ 135	\$ 0.32	\$ 0.34	44	\$ 171
69	150	HPS OH	Flood/Profile	\$ 0.27	\$ 0.25	1,219	\$ 3,706	\$ 0.32	\$ 0.34	1,219	\$ 4,711
70	250	HPS OH	Flood/Profile	\$ 0.27	\$ 0.25	1,948	\$ 5,922	\$ 0.32	\$ 0.34	1,948	\$ 7,527
71	400	HPS OH	Flood/Profile	\$ 0.27	\$ 0.25	2,965	\$ 9,011	\$ 0.32	\$ 0.34	2,965	\$ 11,454
800	50/70	HPS OH	Decorative 50/70 OH	\$ 0.27	\$ 0.25	1	\$ 3	\$ 0.32	\$ 0.34	1	\$ 4
801	100	HPS OH	Decorative 100 OH	\$ 0.27	\$ 0.25	51	\$ 154	\$ 0.32	\$ 0.34	51	\$ 196
802	150	HPS OH	Decorative 150 OH	\$ 0.27	\$ 0.25	9	\$ 26	\$ 0.32	\$ 0.34	9	\$ 33
106	400	METAL HALIDE	Flood/Profile	\$ 0.27	\$ 0.25	536	\$ 1,628	\$ 0.32	\$ 0.34	536	\$ 2,070
107	1000	METAL HALIDE	Flood/Profile	\$ 0.27	\$ 0.25	511	\$ 1,553	\$ 0.32	\$ 0.34	511	\$ 1,974
1	50	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	888	\$ 2,639	\$ 0.32	\$ 0.34	888	\$ 3,355
2	70	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	431	\$ 1,310	\$ 0.32	\$ 0.34	431	\$ 1,665
3	100	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	291	\$ 883	\$ 0.32	\$ 0.34	291	\$ 1,122
4	150	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	899	\$ 2,731	\$ 0.32	\$ 0.34	899	\$ 3,472
5	250	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	607	\$ 1,845	\$ 0.32	\$ 0.34	607	\$ 2,345
6	400	HPS UG	Cobra Head	\$ 0.27	\$ 0.25	505	\$ 1,536	\$ 0.32	\$ 0.34	505	\$ 1,953
51	150	HPS UG	Shoe Box	\$ 0.27	\$ 0.25	374	\$ 1,136	\$ 0.32	\$ 0.34	374	\$ 1,444
52	250	HPS UG	Shoe Box	\$ 0.27	\$ 0.25	336	\$ 1,021	\$ 0.32	\$ 0.34	336	\$ 1,298
53	400	HPS UG	Shoe Box	\$ 0.27	\$ 0.25	377	\$ 1,146	\$ 0.32	\$ 0.34	377	\$ 1,456
66	50	HPS UG	Post Top	\$ 0.27	\$ 0.25	62	\$ 1,970	\$ 0.32	\$ 0.34	62	\$ 2,504
67	100	HPS UG	Post Top	\$ 0.27	\$ 0.25	2,187	\$ 6,648	\$ 0.32	\$ 0.34	2,187	\$ 8,449
68	150	HPS UG	Post Top	\$ 0.27	\$ 0.25	720	\$ 2,190	\$ 0.32	\$ 0.34	720	\$ 2,783
93	150	HPS UG	Flood/Profile	\$ 0.27	\$ 0.25	100	\$ 305	\$ 0.32	\$ 0.34	100	\$ 388
94	250	HPS UG	Flood/Profile	\$ 0.27	\$ 0.25	179	\$ 545	\$ 0.32	\$ 0.34	179	\$ 693
95	400	HPS UG	Flood/Profile	\$ 0.27	\$ 0.25	418	\$ 1,270	\$ 0.32	\$ 0.34	418	\$ 1,615
115	400	HPS UG	Flood/Profile	\$ 0.27	\$ 0.25	100	\$ 305	\$ 0.32	\$ 0.34	100	\$ 388
116	1000	HPS UG	Flood/Profile	\$ 0.27	\$ 0.25	86	\$ 263	\$ 0.32	\$ 0.34	86	\$ 334
811	50/70	HPS UG	Decorative 50/70 UG	\$ 0.27	\$ 0.25	52	\$ 158	\$ 0.32	\$ 0.34	52	\$ 200
812	100	HPS UG	Decorative 100 UG	\$ 0.27	\$ 0.25	333	\$ 1,011	\$ 0.32	\$ 0.34	333	\$ 1,285
813	150	HPS UG	Decorative 150 UG	\$ 0.27	\$ 0.25	301	\$ 916	\$ 0.32	\$ 0.34	301	\$ 1,164
351	50	LED OH	Cobra Head	\$ 0.27	\$ 0.25	29	\$ 88	\$ 0.32	\$ 0.34	29	\$ 112
352	70	LED OH	Cobra Head	\$ 0.27	\$ 0.25	591	\$ 1,796	\$ 0.32	\$ 0.34	591	\$ 2,283
353	100	LED OH	Cobra Head	\$ 0.27	\$ 0.25	213	\$ 647	\$ 0.32	\$ 0.34	213	\$ 823
354	150	LED OH	Cobra Head	\$ 0.27	\$ 0.25	447	\$ 1,359	\$ 0.32	\$ 0.34	447	\$ 1,727
355	250	LED OH	Cobra Head	\$ 0.27	\$ 0.25	111	\$ 337	\$ 0.32	\$ 0.34	111	\$ 429
324	400	LED OH	Cobra Head	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
358	150	LED OH	Decorative 150 OH	\$ 0.27	\$ 0.25	4	\$ 12	\$ 0.32	\$ 0.34	4	\$ 15
325	250	LED OH	Mongoose	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
326	400	LED OH	Mongoose	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
327	70	LED OH	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
328	100	LED OH	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
329	150	LED OH	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
356	70	LED OH	Post Top	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
357	100	LED OH	Post Top	\$ 0.27	\$ 0.25	30	\$ 91	\$ 0.32	\$ 0.34	30	\$ 116
359	100	LED OH	Shoe Box	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
360	150	LED OH	Shoe Box	\$ 0.27	\$ 0.25	2	\$ 6	\$ 0.32	\$ 0.34	2	\$ 8
361	250	LED OH	Shoe Box	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
362	100	LED OH	Tear Drop	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
363	150	LED OH	Tear Drop	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
339	150	LED OH	Flood/Profile	\$ 0.27	\$ 0.25	47	\$ 143	\$ 0.32	\$ 0.34	47	\$ 182
337	250	LED OH	Flood/Profile	\$ 0.27	\$ 0.25	37	\$ 113	\$ 0.32	\$ 0.34	37	\$ 144
341	400	LED OH	Flood/Profile	\$ 0.27	\$ 0.25	214	\$ 651	\$ 0.32	\$ 0.34	214	\$ 827
342	1000	LED OH	Flood/Profile	\$ 0.27	\$ 0.25	74	\$ 225	\$ 0.32	\$ 0.34	74	\$ 286
364	50	LED UG	Cobra Head	\$ 0.27	\$ 0.25	2	\$ 6	\$ 0.32	\$ 0.34	2	\$ 8
365	70	LED UG	Cobra Head	\$ 0.27	\$ 0.25	12	\$ 36	\$ 0.32	\$ 0.34	12	\$ 46
366	100	LED UG	Cobra Head	\$ 0.27	\$ 0.25	11	\$ 33	\$ 0.32	\$ 0.34	11	\$ 42
367	150	LED UG	Cobra Head	\$ 0.27	\$ 0.25	3	\$ 9	\$ 0.32	\$ 0.34	3	\$ 12
368	250	LED UG	Cobra Head	\$ 0.27	\$ 0.25	12	\$ 36	\$ 0.32	\$ 0.34	12	\$ 46
331	400	LED UG	Cobra Head	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
371	150	LED UG	Decorative 150 UG	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
332	250	LED UG	Mongoose	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
333	400	LED UG	Mongoose	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
334	70	LED UG	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
335	100	LED UG	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
336	150	LED UG	Acorn (Granville)	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
369	70	LED UG	Post Top	\$ 0.27	\$ 0.25	24	\$ 73	\$ 0.32	\$ 0.34	24	\$ 93
370	100	LED UG	Post Top	\$ 0.27	\$ 0.25	97	\$ 295	\$ 0.32	\$ 0.34	97	\$ 375
372	100	LED UG	Shoe Box	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
373	150	LED UG	Shoe Box	\$ 0.27	\$ 0.25	104	\$ 316	\$ 0.32	\$ 0.34	104	\$ 402
374	250	LED UG	Shoe Box	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
375	100	LED UG	Tear Drop	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
376	150	LED UG	Tear Drop	\$ 0.27	\$ 0.25	-	\$ -	\$ 0.32	\$ 0.34	-	\$ -
343	150	LED UG	Flood/Profile	\$ 0.27	\$ 0.25	3	\$ 9	\$ 0.32	\$ 0.34	3	\$ 12
344	250	LED UG	Flood/Profile	\$ 0.27	\$ 0.25	22	\$ 67	\$ 0.32	\$ 0.34	22	\$ 85
345	400	LED UG	Flood/Profile	\$ 0.27	\$ 0.25	45	\$ 137	\$ 0.32	\$ 0.34	45	\$ 174
346	1000	LED UG	Flood/Profile	\$ 0.27	\$ 0.25	29	\$ 88	\$ 0.32	\$ 0.34	29	\$ 112
							80,798	\$	245,603		
							80,798	\$	245,603		
							80,798	\$	245,603		
							80,798	\$	245,603		

Rate Schedule CSL (Contributed Street Lighting)				Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
201	50	HPS	All	\$ 0.27	\$ 0.25	13,617	\$ 41,393	\$ 0.32	\$ 0.34	13,617	\$ 52,612
202	70	HPS	All	\$ 0.27	\$ 0.25	6,577	\$ 19,994	\$ 0.32	\$ 0.34	6,577	\$ 25,413
203	100	HPS	All	\$ 0.27	\$ 0.25	7,686	\$ 23,364	\$ 0.32	\$ 0.34	7,686	\$ 29,696
204	150	HPS	All	\$ 0.27	\$ 0.25	5,488	\$ 16,681	\$ 0.32	\$ 0.34	5,488	\$ 21,202
205	250	HPS	All	\$ 0.27	\$ 0.25	724	\$ 2,204	\$ 0.32	\$ 0.34	724	\$ 2,799
206	400	HPS	All	\$ 0.27	\$ 0.25	543	\$ 1,650	\$ 0.32	\$ 0.34	543	\$ 2,097
271	1000	MH	Flood	\$ 0.27	\$ 0.25	8	\$ 25	\$ 0.32	\$ 0.34	8	\$ 32
286	175	MH	Flood	\$ 0.27	\$ 0.25	47	\$ 143	\$ 0.32	\$ 0.34	47	

Atlantic City Electric Company
 Development of Proposed Distribution Rate
 Rate Design Worksheet
 Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		<u>Distribution</u>		<u>Distribution</u>	<u>Standby</u> <u>Factor</u>
MGS Secondary	\$	0.05	\$	0.00	0.060975610
MGS Primary	\$	0.04	\$	0.00	0.101604278
AGS Secondary	\$	0.32	\$	0.03	0.101604278
AGS Primary	\$	0.23	\$	0.02	0.101604278
TGS - Sub Transmission	\$	-	\$	-	0.101604278
TGS Transmission	\$	-	\$	-	

2020 ACE CIP Targets w/ PA #7 & IIP 1.0 #4 Filing - Proposed Rates Effective Oct. 1, 2023

	Residential 2020 BRC	MGS Secondary 2020 BRC	MGS Primary 2020 BRC	AGS Secondary 2020 BRC	AGS Primary 2020 BRC	Transmission - Subtransmission 2020 BRC	Transmission 2020 BRC
Target Revenue per Cust							
January	\$ 46.85	\$ 128.48	\$ 1,328.11	\$ 1,703.68	\$ 10,266.15	\$ 7,120.74	\$ 6,085.69
February	\$ 37.83	\$ 109.46	\$ 889.88	\$ 1,500.13	\$ 7,198.48	\$ 7,216.83	\$ 6,214.65
March	\$ 34.42	\$ 106.46	\$ 1,522.70	\$ 1,467.49	\$ 8,587.53	\$ 6,724.99	\$ 6,844.08
April	\$ 33.49	\$ 97.82	\$ 1,402.52	\$ 1,698.54	\$ 9,298.54	\$ 7,290.74	\$ 5,467.83
May	\$ 29.07	\$ 82.81	\$ 898.28	\$ 1,449.59	\$ 7,893.79	\$ 6,396.51	\$ 4,884.71
June	\$ 40.85	\$ 105.99	\$ 514.53	\$ 1,382.40	\$ 7,430.04	\$ 6,670.32	\$ 5,292.82
July	\$ 76.61	\$ 161.80	\$ 1,490.67	\$ 1,821.20	\$ 10,030.34	\$ 6,092.78	\$ 3,302.11
August	\$ 86.10	\$ 176.04	\$ 1,644.77	\$ 1,626.18	\$ 10,164.11	\$ 7,506.02	\$ 6,733.46
September	\$ 69.33	\$ 164.03	\$ 1,356.30	\$ 1,674.92	\$ 9,049.77	\$ 8,461.87	\$ 6,239.45
October	\$ 38.41	\$ 125.55	\$ 966.73	\$ 1,330.97	\$ 7,262.29	\$ 6,768.37	\$ 5,219.98
November	\$ 30.97	\$ 103.03	\$ 1,825.37	\$ 1,622.10	\$ 8,254.68	\$ 6,265.48	\$ 6,322.95
December	\$ 38.99	\$ 106.69	\$ 1,262.20	\$ 1,501.29	\$ 9,247.80	\$ 3,132.87	\$ 5,776.64

I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate
Adjustments Pursuant to Its Infrastructure Investment Program (05/2023)
BPU Docket No. ER23050272

Service List

BPU

Sherri L. Golden ●
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350
sherri.golden@bpu.nj.gov
board.secretary@bpu.nj.gov

Robert Brabston, Esquire
Executive Director
robert.brabston@bpu.nj.gov

Michael Beck, Esquire
Chief Counsel
michael.beck@bpu.nj.gov

Stacy Peterson
Deputy Executive Director
stacy.peterson@bpu.nj.gov

Mike Kammer
Director
Division of Water & Energy
mike.kammer@bpu.nj.gov

Malike Cummings
Deputy Director
Division of Water & Energy
malike.cummings@bpu.nj.gov

David Brown
Division of Energy
david.brown@bpu.nj.gov

Jackie O'Grady
Office of the Chief Economist
jackie.ogrady@bpu.nj.gov

Scott Sumliner
scott.sumliner@bpu.nj.gov

Dean Taklif
dean.taklif@bpu.nj.gov

Heather Weisband, Esquire
heather.weisband@bpu.nj.gov

DIVISION OF LAW

Pamela L. Owen, Esquire
Deputy Attorney General
Division of Law
25 Market Street
P.O. Box 112
Trenton, NJ 08625
pamela.owen@law.njoag.gov

Brandon C. Simmons, Esquire
Deputy Attorney General
brandon.simmons@law.njoag.gov

Steven A. Chaplar, Esquire
Deputy Attorney General
steven.chaplar@law.njoag.gov

RATE COUNSEL

Brian O. Lipman, Esquire
Acting Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
blipman@rpa.nj.gov

T. David Wand, Esquire
Deputy Rate Counsel
Division of Rate Counsel
dwand@rpa.nj.gov

Robert M. Glover, Esquire
Division of Rate Counsel
rglover@rpa.nj.gov

Bethany Rocque-Romaine, Esquire
Division of Rate Counsel
bromaine@rpa.nj.gov

Debora Layugan
Division of Rate Counsel
dlayugan@rap.nj.gov

Annette Cardec
acardec@rpa.nj.gov

**RATE COUNSEL
CONSULTANTS**

Patricio Silva
Synapse Energy Economics
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
psilva@synapse-energy.com

David E. Peterson
Chesapeake Regulatory Consultants
1815 Fenwick Court
Huntingtown, MD 20639
davep@chesapeake.net

ACE

Philip J. Passanante, Esquire
Assistant General Counsel
Atlantic City Electric Company
92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Heather Hall
Pepco Holdings LLC
heather.hall@pepcoholdings.com

Mary Anne Phillips
Pepco Holdings LLC
maryanne.phillips@exeloncorp.com